

Assessing Transition Risks: Comparing quantitative measures for Austrian nonfinancial IFRS companies

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Overview

- Background: Future pricing of emissions as main driver of transition risks
- → Basic idea: stressing a non-financial firm's balance sheets at firm level using a unique dataset of self-collected data
- Short to medium term horizon
- Emission prices are based on scenarios by the Network for Greening the Financial System (NGFS)
- Static balance sheet assumption
- The paper's model builds on the already established credit risk models by the OeNB and BBk

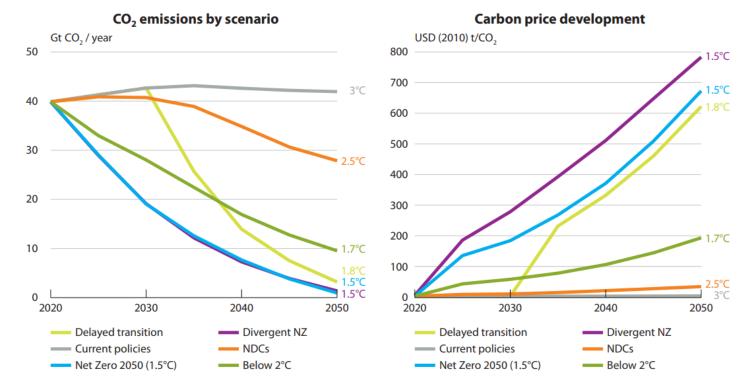
Data

- Financial statement data: (Self-reported) financial statement data of Austria IFRS groups
- Emission data: focus on scope 1 emissions, solely derived from manually collected data via the ERICA WG and the OeNB's ICAS (majority of companies referred to CO2 equivalents)
- **Analysis:** restricted to financial statements of the year 2020; sample is structured in climate policy relevant sectors (CPRS) and non-CPRS

CPRS classification	CPRS	Companies
1 - Fossil fuel	Yes	3
2 - Utility	Yes	7
3 - Energy intensive	Yes	12
4 - Buildings	Yes	2
5 - Transportation	Yes	10
6 - Agriculture, etc.	Yes	0
7 - Finance	No	0
8 - Scientific, R&D	No	0
9 - Others	No	15
Total		49

Scenarios

- NGFS only presents carbon prices in 5-year intervals, beginning from 2015 → interpolation of carbon price increase
- Standard stress scenario with additional costs induced by a price of EUR 60 per ton of CO2 equivalents → focus on an orderly transition



Modelling assumptions

- The simulation of a companies' creditworthiness under a short-term stress is based on a static balance sheet assumption:
 - ⊗ Higher carbon prices lead to higher costs which reduce profits and equity → no additional financing to offset additional costs
 - ⊗ Higher costs are not passed on to customers → purchase and sales prices as well as production and sales volumes remain unchanged
 - No additional management actions, production or low-emission technology changes are taken
 - Composition of balance sheet remains otherwise unchanged
 - No change in business model
 - No consideration of CO2 costs already taken into account in the financial statement

Method

- Scenario analysis and assumption of a hypothetical
 CO2 price → simulation of a companies'
 creditworthiness under stress:
- 1. Determine scope 1 emissions for each company.
- 2. Determine additional costs following from a hypothetical higher CO2 price (in the sense that current CO2 costs come on top of the already exiting expenses).
- 3. Make financial projection on the basis of the stressed cost factor.
- 4. Use stressed profits and equity as basis for stressed credit risk rating.
- 5. Calculate stressed rating/probability of default using the statistical model of OeNB's inhouse credit assessment system (ICAS)

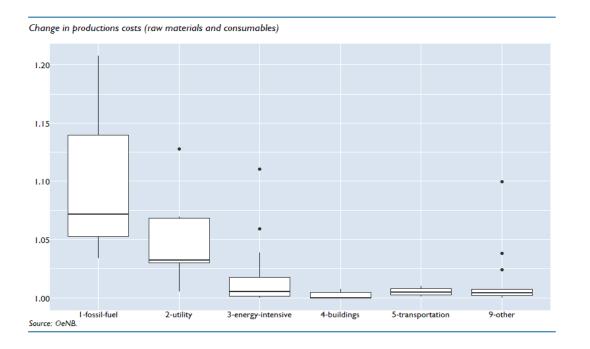
• Model ratios:

Ratio	Stressed
EBIT, adjusted	Yes
Self-financing ability	Yes
Net indebtedness ratio	No
Capital interest burden	No
Return on cash flow	No
EBITDA – ROI	Yes

Results – Stressed financial statements and PD changes

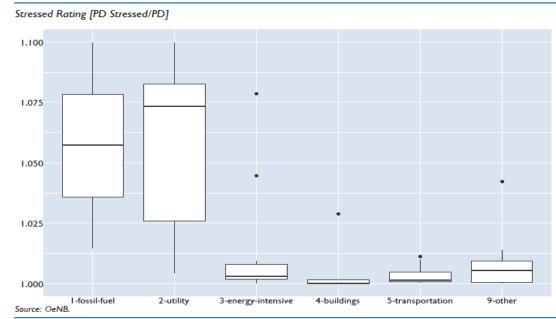
Impact on production costs (60 EUR/t CO2 equivalents for the CPRS classification):

 \rightarrow Particularly high for the sectors fossil fuels and utility



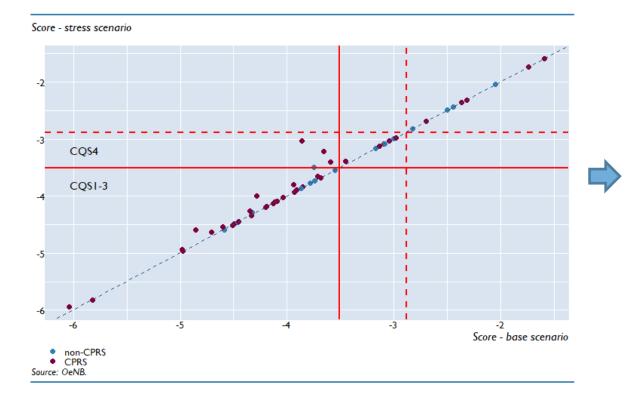
Impact on the PD in the standard scenario for the CPRS classification:

 \rightarrow Average PD increase of more than 5%



Results - Migrations

Rating migrations as measured on the Eurosystem Quality Steps (from the base line scenario to the standard scenario):

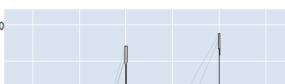


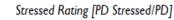
Downgrades in terms of EQS per CPRS sector:

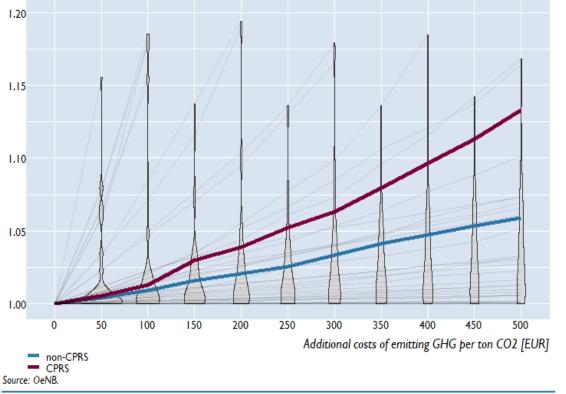
CPRS classification	Companies	Downgrades (in % of entities in this sector)
1 - Fossil fuel	3	1 (33%)
2 - Utility	7	2 (29%)
3 - Energy intensive	12	1 (8%)
Other CPRS	12	0 (0%)
9 – Others (non-CPRS)	15	1 (6%)
Total	49	6 (12%)

Results – Sensitivity analysis

- Scenarios in the range from 0 to 500 EUR/t ٠ CO2
- Purple and blue line refer to the median ۲ stressed rating for (non-)CPRS
- \rightarrow CPRS stronger affected by an increase in CO2 prices
- \rightarrow Variance of the impact increases with higher carbon prices



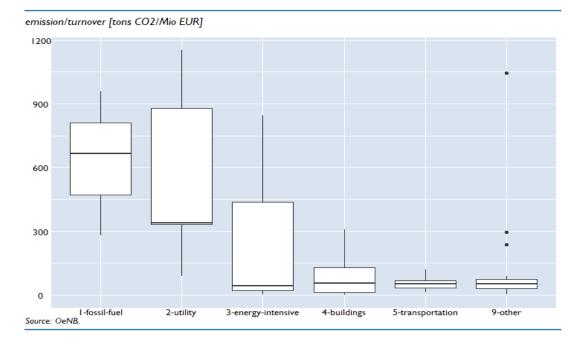




Results – Comparison with non-forward-looking measures: emission intensity

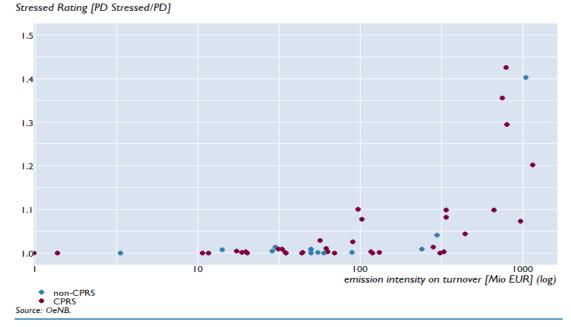
Emission intensity: tons of CO2 / turnover

→ 1-fossil-fuel and 2-utility have the highest emission intensity while the remaining CPRS are on the same level as the non-CPRS 9other



Comparison of stressed rating in standard scenario with emission intensity for each company

 \rightarrow rank correlation of 0.56 (Kendall's tau) for CPRS and 0.23 (Kendall's tau) for non-CPRS



Conclusion

- The OeNB's ICAS model for IFRS financial statements is applied to obtain the stressed PD of Austrian non-financial IFRS groups.
- Impact of the stressed carbon price of 60 EUR per ton CO2 (standard scenario) is most pronounced for the CPRS 1-fossil-fuel and 2-utility – highest increase in costs (and thus strongest effect on profits and equity):
 - \rightarrow increase of PD level of more than 5%

→ rating migration in terms of EQS (with limited effect except for the most affected sectors where over a quarter of all companies would be downgraded under the stress scenario)

- Sensitivity analyses (PD shift for price levels from 0 to 500 EUR/t CO2) reveals stronger rises in PD levels for CPRS with increased variance of impact with assumed price level
- Comparison of standard scenario with the emission intensity (t CO2/turnover) shows that coherence between both measures is higher for CPRS than for non-CPRS

Danke für Ihre Aufmerksamkeit

Thank you for your attention

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